

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS & GEOTHERMAL RESOURCES

REPORT OF WELL ABANDONMENT
CONFIDENTIAL

W4-23
W4-2

Bakersfield, California
February 2, 2004

Mr. Pat Ross
Skyview Holdings, Inc.
34184 PCH Ste. C
Dana Point, CA 92629

Your report of abandonment of well "Aztec" 1-29, A.P.I. No. 030-22505, Section 29, T. 25S, R. 25E, MD B.& M., --- field, Kern County, dated 12/18/03, received 1/5/04, has been examined in conjunction with records filed in this office. We have determined that all of the requirements of this Division have been fulfilled relative to plugging and abandonment of the well, removal of well equipment and junk, and the filing of well records.

- NOTE: 1. Surface plugging completed on 10/18/03.
2. Site inspection made and approved 11/25/03.

Bond #4-511
dated 4/28/03

Hal Bopp
State Oil and Gas Supervisor

By *Randy Adams*
Randy Adams
Deputy Supervisor

RA/JPT/kr om

OG159

A.P.I. No. 030- 22505

Intent & Type	(NF)	DRILL/CE	ABD/DH		
"P" Report No.		P403-2858	P403-5369	P4	P4
Supp. No.					
Supp. No.					
Proposed Pool					
Completed Pool					
STATUS & DATE		→ ABD/DH / 10/18/03			
	Checked	Hold	Checked	Hold	
Notice			✓		
History			✓		
Summary			✓	revised	
E-Log					
Density/Neutron Log					
SWS					
Core					
Mud Log			✓		
CBL					
Directional Survey					
"T" Report			✓		
Environmental			OK JPT 11/25/03		
Location	✓	FR NE	COR SEC 29 140 S + 1750 W		Map Change Yes!
Elevation w/Datum	277KB			Dry Hole (Year/TD) 03-CONF	Lease Line
MAP LETTER	→		W4-2 5-22-04 OK 03-CONF		
Redrill/Deepen Footage					
Drill Card			SB 5-18-04		
Initial Production					
6 Mo. Production					
Hold (Date & Init)			JPT 1/6/04		
RECORDS APPROVED	→		JPT 1/28/04		
EDP Clerk					
Confidential Clerk					
Form 121	/comp		OK 2/2/04		
Bond No.	# 4-511		# 4-511		
Date	dated 4/28/03		dated 4/28/03		
Bond Release Date			1/29/04		
Form 150 (Release)					
Remarks:					
Rig Release Date (confidential wells only)					
Final Letter Approval: <u>on 1-29-04</u>			Form 159 Final Letter: <u>OK 2/2/04</u>		

WELL SUMMARY REPORT

API No.: 030-22505

Operator: SKYVIEW HOLDINGS, INC.		Well: AZTEC #1-29	
Field: Exploratory	County: KERN	S-T/R: 29-25S/25E, MDBM	
Location (Give surface location from property corner or section corner, street center line and/or California coordinates)			

140' S & 1750' W of NE Corner (projected) Section 29-T25S/R25E, MDB&M.

Commenced drilling (date) 10/14/03	Total Depth 3046'	Elevation G.L.: 267' D.F.: K.B.: 277'	
Completed drilling (date) 10/17/03	Present effective depth	GEOLOGICAL MARKERS	
On production (date) PLUGGED & ABANDONED	Junk:	<div style="text-align: center; font-size: 1.2em;"> NONE <i>see revised history</i> </div>	
Method:			
Name of producing zone(s)			
		Formation and age at total depth:	

	Clean Oil (bbl per day)	Gravity Clean Oil	Percent Water	Gas (Mcf per day)	Tubing Pressure	Casing Pressure
Initial Production						
Prod. After 30 days						

CASING RECORD (Present Hole)

Casing Size	Top of Casing	Shoe Depth	Casing Weight	Grade and Type of Casing	New or Used	Hole Size Drilled	Cement # sx or cf	Cementing Depth (if thru perfs)
14"	0	50'	---conductor---					
8-5/8"	0	296'	24	K55 STC	New	11"	150 cf	

PERFORATED CASING

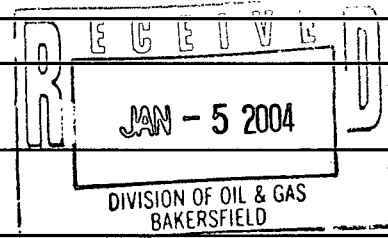
Casing Size	Perforated Interval		Perforation size, spacing and method
	From	To	

Was the well directionally drilled? If yes, show coordinates at total depth.

NO

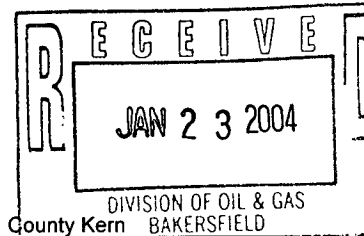
Other surveys - depth and type

MUDLOG only



Name PAT ROSS		Title Agent	
Address 34184 Pacific Coast Hwy, Suite C		City DANA POINT	Zip Code 92629
Telephone Number 949-248-7891	Signature <i>[Handwritten Signature]</i>		Date 12/18/03

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES
HISTORY OF OIL OR GAS WELL



Operator Skyview Holdings, Inc. Field Exploratory County Kern BAKERSFIELD
Well Aztec 1-29 Sec. 29 T. 25S R. 25E MDB & M.
A.P.I. No. 030-22505 Name Pat Ross Title Agent
(Person submitting report) (President, Secretary, or Agent)
Date 1-22-04
(Month, day, year)
Signature [Signature]
Address 34184 "C" PCH, Dana Point, California 92629 Telephone Number 949.248.7891

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment, with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, and initial production data.

Date	Remarks (0600 – 0600)
10/15/03	MIRU CAZA Drilling rig #501 and equipment. Weld-on 14" conductor riser extension. Spud 11" hole at 1300 hrs, 10/14/03 and drill to 296'. Circulate and wipe hole. Circulate for casing and POH. Safety meeting and R/U tongs. Run 7 joints of 8-5/8", 24 ppg, K55, STC casing with shoe to 296' and insert at 252'. Circulate and R/U BJ Services. Cement casing with 10 bbls of water ahead of 150 cf Type 3 cement with 1% A-7 at 14.8 ppg, yield 1.33 cf/sx. Displace with 16 bbls of water. Bump plug - insert held. CIP at 2000 hrs, 10/14/03. R/D cementer's. Cut off 14" conductor and 8-5/8" casing. Install 11" 2M x 8-5/8" casinghead and N/U Class II 3M BOPE. M/U 7-7/8" bit and BHA with stab's at 60' / 90'. RIH to 246' and test BOPE to 500 psi. Drill out insert, cement and shoe at 296'. Drill 7-7/8" hole to 325'. Mud wt. 8.9 ppg.
10/16/03	Drill and drift survey from 325' to 2518'; wipe hole as needed. Surveys: 501', 0.5; 997', 1.0; 1497', 0.25; 1992', 1.75; 2518', 4.0. Mud wt. 9.6 ppg.
10/17/03	Finished wiper trip to bit. Drill from 2518' to 2765' and wipe hole to 2040' (40K drag and swabbing f/ 2555'-2225'). Drill from 2765' to 3046' TD. Circulate. Decision made to not run electric logs and abandon well. POH, lay down excess DP and BHA. RIH with open ended DP to 1958'. Safety meeting and R/U Dowell-Schlumberger cementer's. Pump balanced cement plug using 101 cf Class "G" cement with 2% CaCl2. Displace with 2.5 bbls of water and 13.5 bbls of mud. CIP at 2200 hrs, 10/16/03 - calculated TOC at 1656'. POH to 1358', circulate and WOC. RIH and tag TOC at 1671' - witnessed and approved by CDOG rep., Bill Fedasko. POH to 370' and lay down excess DP. With open ended DP at 370' pump balanced cement plug using 69 cf Class "G" cement with 2% CaCl2. Displace with 1 bbl of water. CIP at 0320 hrs, 10/17/03 - calculated TOC at 171'. POH to 180' and circulate out approximately 1 cf of cement. POH and WOC. Mud wt 9.7 ppg
10/18/03	WOC. Tag TOC at 194' - witnessed and approved by CDOG rep., Bill Fedasko. Lay down excess DP. With open ended DP at 60' RKB pump 28 cf Class "G" cement with 2% CaCl2 to surface. CIP at 0745 hrs, 10/17/03. Washout cement to 5 below ground level. N/D BOPE and clean mud pit. Release rig at 1100 hrs, 10/17/03. <ul style="list-style-type: none">• Geological Marker – No logs run to determine Geological Marker.• Formation: San Joaquin/Etchgoine• Age at Depth: Pliocene

Plugged & Abandoned

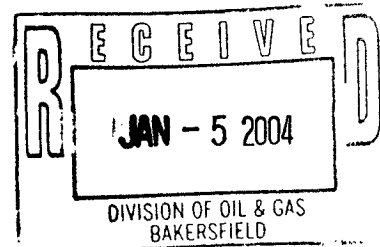
RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES
HISTORY OF OIL OR GAS WELL

Operator Skyview Holdings, Inc. Field Exploratory County Kern
Well Aztec 1-29 Sec. 29 T. 25S R. 25E MDB.&M.
A.P.I. No. 030-22505 Name Pat Ross Title Agent
(Person submitting report) (President, Secretary, or Agent)
Date 12/18/03
(Month, day, year)
Signature [Signature]
Address 34184 "C" PCH, Dana Point, California 92629 Telephone Number 949.248.7891

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment, with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, and initial production data.

Date	Remarks (0600 - 0600)
10/15/03	MIRU CAZA Drilling rig #501 and equipment. Weld-on 14" conductor riser extension. Spud 11" hole at 1300 hrs, 10/14/03 and drill to 296'. Circulate and wipe hole. Circulate for casing and POH. Safety meeting and R/U tongs. Run 7 joints of 8-5/8", 24 ppf, K55, STC casing with shoe to 296' and insert at 252'. Circulate and R/U BJ Services. Cement casing with 10 bbls of water ahead of 150 cf Type 3 cement with 1% A-7 at 14.8 ppg, yield 1.33 cf/sx. Displace with 16 bbls of water. Bump plug - insert held. CIP at 2000 hrs, 10/14/03. R/D cementer's. Cut off 14" conductor and 8-5/8" casing. Install 11" 2M x 8-5/8" casinghead and N/U Class II 3M BOPE. M/U 7-7/8" bit and BHA with stab's at 60' / 90'. RIH to 246' and test BOPE to 500 psi. Drill out insert, cement and shoe at 296'. Drill 7-7/8" hole to 325'. Mud wt. 8.9 ppg.
10/16/03	Drill and drift survey from 325' to 2518'; wipe hole as needed. Surveys: 501', 0.5; 997', 1.0; 1497', 0.25; 1992', 1.75; 2518', 4.0. Mud wt. 9.6 ppg.
10/17/03	Finished wiper trip to bit. Drill from 2518' to 2765' and wipe hole to 2040' (40K drag and swabbing f/ 2555'-2225'). Drill from 2765' to 3046' TD. Circulate. Decision made to not run electric logs and abandon well. POH, lay down excess DP and BHA. RIH with open ended DP to 1958'. Safety meeting and R/U Dowell-Schlumberger cementer's. Pump balanced cement plug using 101 cf Class "G" cement with 2% CaCl2. Displace with 2.5 bbls of water and 13.5 bbls of mud. CIP at 2200 hrs, 10/16/03 - calculated TOC at 1656'. POH to 1358', circulate and WOC. RIH and tag TOC at 1671' - witnessed and approved by CDOG rep., Bill Fedasko. POH to 370' and lay down excess DP. With open ended DP at 370' pump balanced cement plug using 69 cf Class "G" cement with 2% CaCl2. Displace with 1 bbl of water. CIP at 0320 hrs, 10/17/03 - calculated TOC at 171'. POH to 180' and circulate out approximately 1 cf of cement. POH and WOC. Mud wt 9.7 ppg
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Plugged & Abandoned



RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS & GEOTHERMAL RESOURCES

T404-0019

REPORT ON OPERATIONS

Bakersfield, California
January 7, 2004

Mr. Pat Ross
Skyview Holdings, Inc.
34184 PCH Ste. C
Dana Point, CA 92629

Your operations at well "Aztec" 1-29, API No. 030-22505, Sec. 29, T. 25S, R. 25E, MD B&M, --- field, in Kern County, were witnessed on 11/05/03. William Penderel, a representative of the supervisor, was present from 1100 to 1130. Also present was Mr. Randy Abney, contractor's rep.

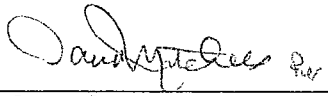
Present condition of well: 14" ld. 50'; 8 5/8" cem. 296'. TD 3046'. Plugged w/cem. 1958' - 1671', 370' - 194' & 60' - 5'.

The operations were performed for the purpose of abandonment.

DECISION:

THE PLUGGING OPERATIONS AS WITNESSED AND REPORTED ARE APPROVED.

Hal Bopp
State Oil and Gas Supervisor

By 
Randy Adams
Deputy Supervisor

✓
BF/smn

CEMENTING/PLUGGING MEMO

Operator Skyview Holdings Inc. Well No. "Aztec" 1-29
 API No. 030-22505 Sec. 29 T. 25S R. 25E MD B&M
 Field Kern County County Kern On 11-5-03
 Mr. / Ms. Bel Poulrel representative of the supervisor, was present from 1100 to 11300

There were also present Randy Hoeny, cont. rep.

Casing record of well:

14" Id. 50' ; 8 5/8" cm. 296'. TD 3046'.
Plugged w/ Cam. 1958' - 1671'; 370' - 194' & 60' - 5'.

The operations were performed for the purpose of: A

☒ The plugging/cementing operations as witnessed and reported are approved.

☐ The location and hardness of the cement plug @ _____ are approved.

Hole size: _____ " fr. _____ " to _____ " to _____ " & _____ " to _____ "

Casing				Cemented			Top of Fill		Squeezed Away	Final Pressure	Perforations
Size	Wt.	Top	Bottom	Date	MO-Depth	Volume	Annulus	Casing			

Casing/tubing recovered: _____ " Shot/cut at _____ " Pulled fr. _____
 _____ " Shot/cut at _____ " Pulled fr. _____

Junk (in hole): _____

Hole fluid (bailed to) at _____ Witnessed by _____

Mudding	Date	bbls	Displaced	Poured	Fill	Engineer
<u>Drill Mud</u>						<u>RPT</u>
<u>9.9 ppg</u>						

Cement Plugs		Placing	Placing Witnessed		Top Witnessed			
Date	8x1cf	MO & Depth	Time	Engineer	Depth	Wt/Sample	Date & Time	Engineer
	<u>101</u>	<u>DP 1958'</u>		<u>RPT</u>	<u>1671'</u>	<u>DP wt</u>	<u>10-17-03 0100</u>	<u>RPT</u>
	<u>79</u>	<u>DP 370'</u>		<u>RPT</u>	<u>194'</u>	<u>DP wt</u>	<u>10-17-03 600</u>	<u>Bill K</u>
	<u>28</u>	<u>DP 60'</u>		<u>RPT</u>	<u>5'</u>	<u>1.2nd</u>	<u>11-5-03</u>	<u>Bill P.</u>

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS &
GEOTHERMAL RESOURCES

No. P403-5369

PERMIT TO CONDUCT WELL OPERATIONS

CONFIDENTIAL

000
FIELD CODE
00
AREA CODE

NEW POOL

OLD POOL

Bakersfield, California
December 1, 2003

Mr. Pat Ross
Skyview Holdings, Inc.
34184 PCH Ste. C
Dana Point, CA 92629

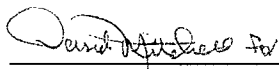
Your proposal to **abandon** well "**Aztec**" 1-29, A.P.I. No. 030-22505, Section 29, T. 25S, R. 25E, MD B. & M., --- field, --- area, -
-- pool, **Kern** County, dated ---, received 11/17/2003 has been examined in conjunction with records filed in this office.

**DECISION: THE PROPOSAL , COVERING WORK ALREADY COMPLETED IN ACCORDANCE WITH PRIOR AGREEMENT,
IS APPROVED.**

Bond #4-511
Dated 04/28/2003

Engineer Joseph L. Perrick
Phone (661) 322-4031

Hal Bopp
State Oil and Gas Supervisor

by 
Randy Adams
Deputy Supervisor

JLP/arg *per*

A copy of this permit and the proposal must be posted at the well site prior to commencing operations.

Records for work done under this permit are due within 60 days after the work has been completed or the operations have been suspended.

cc:

OG111

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

FOR DIVISION USE ONLY		
Forms		
Bond	OGD114	OGD121
#4-511 4-28-03	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

SUPPLEMENTARY NOTICE

Notice to Abandon

A notice to the Division of Oil, Gas, and Geothermal Resources, dated 11-10-03, stating the intention to

ABANDON well AZTEC 1-29, API No. 03022505,
(Drill, rework, abandon) (Well designation)

Sec. 29, T. 25-S, R. 25-E, MD B.&M., NEW Field,

Kern County, should be amended because of changed conditions.

1. The complete casing record of the well (present hole), including plugs and perforations, is as follows:

300' 8⁵/₈" CASING CEMENTED TO SURFACE
PLUG #1 101 CF SET @ 1958' AND TAGGED AT 1671'
PLUG #2 69 CF SET @ 370' AND TAGGED AT
PLUG #3 28 CF SET @ 60'05" BELOW GL

11-17-03
11-18-03
11-26-03
12-1-03

2. The total depth is: 3047' feet. The effective depth is: _____ feet.

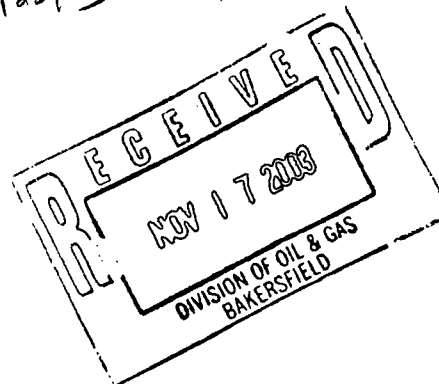
3. Present completion zone (s): NONE (Name) Anticipated completion zone (s): N/A (Name)

4. Present zone pressure: N/A psi. Anticipated/existing new zone pressure: N/A psi.

We now propose: (A complete program is preferred and may be attached.)

WELL P&A'D

SFC Mt'd 11/5/03 - WFP
ADD LOC ✓ 11/25/03 - JPT



Note: If the well is to be redrilled, show proposed bottom-hole coordinates and estimated true vertical depth.
The Division must be notified if changes to this plan become necessary.

Name of Operator <u>SKYVIEW HOLDINGS INC</u>	Telephone Number <u>858-775-9897</u>	
Address <u>34184 PCH SUITE "C"</u>	City <u>DANA PT</u>	Zip Code <u>92629</u>
Name of Person Filing Notice <u>PATRICK ROSS</u>	Signature <u>[Signature]</u>	Date <u>[Signature]</u>

OG123 (8/97)

File In Duplicate

MEMORANDUM OF TELEPHONE OR PERSONAL CONVERSATION
(Proposed Well Operations)

Operator sky view Well No. "A2tec" 1-29
Field Sec. 29 T. 25S R. 25E MD B&M
personal
A telephone conversation was held, concerning above well, with Mr. Jin
FOX for above operator 10/16/03 at 4:50 PM.

Details of the conversation were as follows:

Total depth Plugs
Casing record 870 cem 300 (+/-) 296'

Oil or gas showings none

Results of tests

Stratigraphic markers

Geologic age at bottom Base of fresh water 1850

Operator proposes the following work:

plug w/ cem. 1950 → 1750. 2 3/8" hole
✓ 350 → 250. (7-)
✓ 30 → 5

Additional requirements outlined:

Test of W.S.O. to be witnessed by D.O.G. at By operator at

Plugs to be located by D.O.G. at 1750, 250 By operator at same

Notice to be filed immediately ☒ Yes () Not necessary

Other data

Mud log & ~~no E-log~~ No E-log - B&M

(Signed) J. French

Title ADGE

Harry Reynolds, Co. Rep.
619-6618 or 343-0055

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

~~MEMO~~
SUPPLEMENTARY NOTICE

FOR DIVISION USE ONLY		
Bond	Forms	
	OGD114	OGD121
Bl		

A notice to the Division of Oil, Gas, and Geothermal Resources, dated 4-22-2003, stating the intention to

Drill well A2TEC 1-29
(Drill, rework, abandon) (Well designation)

, API No. 03022505

Sec. 29, T. 25-S, R. 25-E, MD B.&M., AKW Field,

KERN

County, should be amended because of changed conditions.

1. The complete casing record of the well (present hole), including plugs and perforations, is as follows:

10-1-03
10/8/03
10-9-03

2. The total depth is: _____ feet. The effective depth is: _____ feet.

3. Present completion zone (s): _____ Anticipated completion zone (s): _____
(Name) (Name)

4. Present zone pressure: _____ psi. Anticipated/existing new zone pressure: _____ psi.

We now propose: (A complete program is preferred and may be attached.)

CHANGING THE DRILLING LOCATION FROM 970' SOUTH
AND 100' WEST OF THE NW 1/4 INTERSECTION OF
SECTION 29 TO: 1650' WEST AND 100' SOUTH OF
THE NW 1/4 ~~OF THE~~ INTERSECTION OF SECTION 29

Telcon 10/8/03

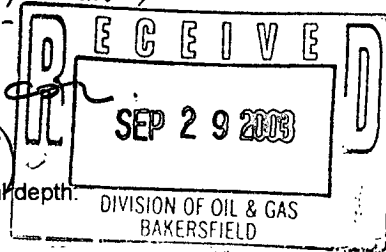
Patrick Ross/OP

10/9/03 On/ Mike Steppner - OK to proceed
(change "not significant")

10/9/03 On/ Jim Fox -
"good to go"

Loc change - Corr: 1650' W 100' S & NE COR.
(tbl change = 1795')

Note: If the well is to be redrilled, show proposed bottom-hole coordinates and estimated true vertical depth.
The Division must be notified if changes to this plan become necessary.



Name of Operator <u>SKYVIEW HOLDINGS, INC</u>	Telephone Number <u>858-775-9897</u>	Zip Code <u>92629</u>
Address <u>34184 PCH SUITE "C"</u>	City <u>DIANA POINT</u>	Date <u>9-24-03</u>
Name of Person Filing Notice <u>PATRICK ROSS</u>	Signature <u>[Signature]</u>	

OG123 (8/97)

File In Duplicate

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS &
GEOTHERMAL RESOURCES

No. P403-2858

PERMIT TO CONDUCT WELL OPERATIONS

CONFIDENTIAL

000
FIELD CODE
00
AREA CODE
00
NEW POOL

OLD POOL

Bakersfield, California
June 27, 2003

Mr. Pat Ross
Skyview Holdings, Inc.
34184 PCH Ste. C
Dana Point, CA 92629

Your proposal to drill well "Aztec" 1-29, A.P.I. No. 030-22505, Section 29, T. 25S, R. 25E, MD B. & M., --- field, --- area, --- pool, Kern County, dated 04/22/2003, received 04/25/2003 has been examined in conjunction with records filed in this office.

DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT:

1. Prior to commencing operations, an operator's representative shall instruct all operator's rig personnel, or drilling contractor's representative, on the potential hazards and control of wells which operate in active steam zones or areas of anomalous zone pressures.
2. Hole fluid of a quality and in sufficient quantity to control all subsurface conditions in order to prevent blowouts shall be used.
3. Base of fresh water is estimated to be at 1850'.
4. The specified blowout prevention equipment, as defined by DOG Manual M07, is considered minimal and shall be maintained in operating condition at all times: on the 8 5/8" casing, DOG Class II, 2M and hole fluid monitoring equipment A.
5. Sufficient cement shall be used to fill the annular space of the 8 5/8" and 4 1/2" casing(s) to fill to the surface.
6. The San Joaquin Valley Unified Air Pollution control District has determined that compliance with existing Regulation VIII Fugitive Dust Rules will reduce the environmental effects of the project with regards to air quality to the level of less than significant.
7. The drilling of this well must conform to the requirements outlined in the Kern County Zoning Ordinance.
8. All drilling fluid and additives will be non-hazardous and shall be disposed of according to Regional Water Quality Control Board regulations. The reserve pit will be closed and all fluids will be disposed of in accordance with RWQCB requirements. Drilling mud and cuttings that remain onsite in the mud pit will comply with CCR Title 27, Section 20090(g). Any additional discharges of waste to land will require contact with the RWQCB office to obtain applicable requirements.
9. Prior to flaring, this Division shall be notified and a permit must be obtained from the San Joaquin Valley Unified Air Pollution Control District.
10. No change in the proposed program shall be made without prior approval of this Division.

NOTE: 1. Confidential status is granted for two years per Section 3234 of the Public Resources Code.

2. Issuance of this report was held in abeyance pending the completion of a CEQA review and the filing of a Notice of Determination.

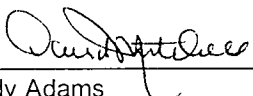
3. The wellbore shall not be within 100' of the Casey Ave. right-of-way.

Individual bond #4-511

Dated 04/28/2003

Engineer Joseph L. Perrick
Phone (661) 322-4031

Hal Bopp
State Oil and Gas Supervisor

by  for
Randy Adams
Acting Deputy Supervisor

JLP/arg

A copy of this permit and the proposal must be posted at the well site prior to commencing operations.

Records for work done under this permit are due within 60 days after the work has been completed or the operations have been suspended.

cc:
OG111

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

April 28, 2003
Bakersfield, CA

Mr. Patrick Ross
Skyview Holdings Inc.
34184 PCH Ste. C
Dana Point, CA 92629

This Division has received your notice to drill dated 04/22/2003,
"Aztec" 1-29, (030-22505) --- field, Kern County,
Sec. 29, T. 25S, R. 25E, MD B. & M.

THIS NOTICE IS BEING HELD IN ABEYANCE PENDING RECEIPT OF YOUR CEQA
INITIAL STUDY DOCUMENTATION AND REVIEW AND PREPARATION OF THE
NECESSARY CEQA DOCUMENT. PLEASE ALLOW 90 DAYS FOR THIS PROCESS.

Kenneth P. Henderson
Acting Oil & Gas Supervisor

By Hal Bopp
Hal Bopp
Deputy Supervisor

HB/jg
OG113

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS & GEOTHERMAL RESOURCES

Reply to Request for Confidential Status

Mr. Patrick Ross
Skyview Holdings, Inc.
34184 PCH Ste. C
Dana Point, CA 92629

Bakersfield California
April 29, 2003

Request for confidential status dated April 29, 2003, Request is approved.

RECORDS APPROVED FOR CONFIDENTIAL STATUS OR EXTENSION ARE:

<u>Well Designation and API#</u>	<u>Field or County</u>	<u>Date records become public</u>
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"Aztec" 1-29 (030-22505)

~~Two years from cessation
of drilling.~~ 10-18-05

KENNETH P. HENDERSON,
ACTING CHIEF

By HAL BOPP
HAL BOPP, Deputy Supervisor

For onshore wells, the confidential period shall not exceed two years from the cessation of drilling, unless a written request is received documenting extenuating circumstances.

Skyview Holdings, Inc.

34184 "C" Pacific Coast Highway
Dana Point, California 92629

Phone 949.248.7891
Fax 949.489.2230
www.skyviewholdings.com

April 29, 2003

Jolene
Department of Conservation DOG
4800 Stockdale Highway Suite 417
Bakersfield, CA 93309-0279
Phone: (661) 322-4031, Fax: (661) 861-0279

Re: Aztec 1-29 Well

Dear Jolene:

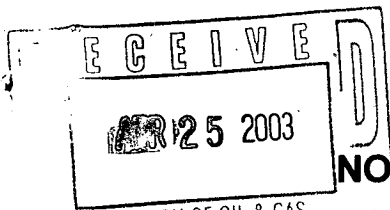
Please be advised that Skyview Holdings, Inc. requests that all information, regarding the Aztec 1-29 well, to be confidential status. Thank you.

Sincerely,


Robert D. Montella, CEO

030-22505

Fax Copy of request
okay'd by Hal Bopp



RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

NOTICE OF INTENTION TO DRILL NEW WELL

4-28-03
APR 16 2003
16-26-03

DIVISION OF OIL & GAS BAKERSFIELD C.E.Q.A. INFORMATION			
EXEMPT <input type="checkbox"/>	NEG. DEC. <input type="checkbox"/>	E.I.R. <input type="checkbox"/>	DOCUMENT NOT REQUIRED BY LOCAL JURISDICTION <input type="checkbox"/>
CLASS	S.C.H. NO.	S.C.H. NO.	
See Reverse Side			

FOR DIVISION USE ONLY			
MAP	MAP BOOK	CARDS	BOND
W 7-2	5-22-04		End. 4511
			\$15,000

In compliance with Section 3203, Division 3, Public Resources Code, notice is hereby given that it is our intention to commence drilling well AZTEC 1-29, well type GAS, API No. 030-22505
(Assigned by Division)

Sec. 29, T. 1, R. 25E B.&M., WILDCAT Field, KERN County.

Legal description of mineral-right lease, consisting of 40 acres (attach map or plat to scale), is as follows:

NE 1/4 OF NE 1/4 OF SECTION 29 OF T-25-S, R-25-E

Do mineral and surface leases coincide? Yes ☐ No ☒. If answer is no, attach legal description of both surface and mineral leases, and map or plat to scale.

Location of well 970' feet SOUTH along section ☒ / property ☐ line and 100' feet WEST
(Direction) (Check one) (Direction)

at right angles to said line from the NORTHEAST corner of section ☒ / property ☐ 29 T-25-S, R25E or
(Check one)

Is this a critical well according to the definition on the next page of this form? Yes ☐ No ☒

If well is to be directionally drilled, show proposed coordinates (from surface location) and true vertical depth at total drilled depth:

_____ feet _____ and _____ feet _____ Estimated true vertical depth _____ Elevation of ground above
(Direction) (Direction)

sea level 228 feet. All depth measurements taken from top of _____ that is _____ feet above ground.

(Derrick Floor, Rotary Table, or Kelly Bushing)

BFW \approx 1620' (SS)

PROPOSED CASING PROGRAM

SIZE OF CASING INCHES API	WEIGHT	GRADE AND TYPE	TOP	BOTTOM	CEMENTING DEPTHS	CALCULATED FILL BEHIND CASING (Linear Feet)
5" 5/8"	23.24	J-55	SURFACE	1800' 300	1800' 300	1800' 300
4 1/2"	11.8	K-55	✓	3000	3000	3000

(A complete drilling program is preferred and may be submitted in lieu of the above program.)

Intended zone(s)

of completion ATWELL ISLAND 1200' psi Estimated total depth 3000'
(Name, depth, and expected pressure) (Feet)

It is understood that if changes to this plan become necessary, we are to notify you immediately.

Name of Operator <u>SKYVIEW HOLDINGS INC.</u>	Type of Organization (Corporation, Partnership, Individual, etc.) <u>CORPORATION</u>
Address <u>34184 PCH STE "C"</u>	City <u>DANA POINT CA</u>
Telephone Number <u>858 775 9897</u>	Zip Code <u>92629</u>
Name of Person Filing Notice <u>PARACK ROSS</u>	Signature <u>[Signature]</u>
	Date <u>4-22-03</u>

This notice and an indemnity or cash bond shall be filed, and approval given, before drilling begins. If operations have not commenced within one year of receipt of the notice, this notice will be considered cancelled.

Information for compliance with the California Environmental Quality Act of 1970 (C.E.Q.A.).

If an environmental document has been prepared by the lead agency, please submit a copy of the document with this notice or supply the following information:

Lead Agency: STATE OF CALIFORNIA DEPT OF CONSERVATION

Lead Agency Contact Person: LINDA CAMPION

Address: 801 K STREET MS-20-20
SACRAMENTO, CA 95814-3530

Phone: (916) 324-1268

FOR DIVISION USE ONLY

District review of environmental document (if applicable)? Yes ☐ No ☐

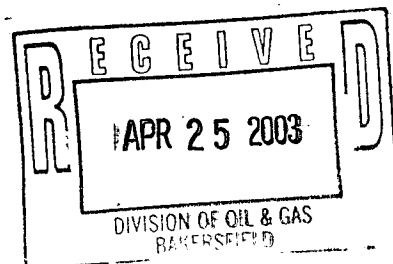
Remarks:

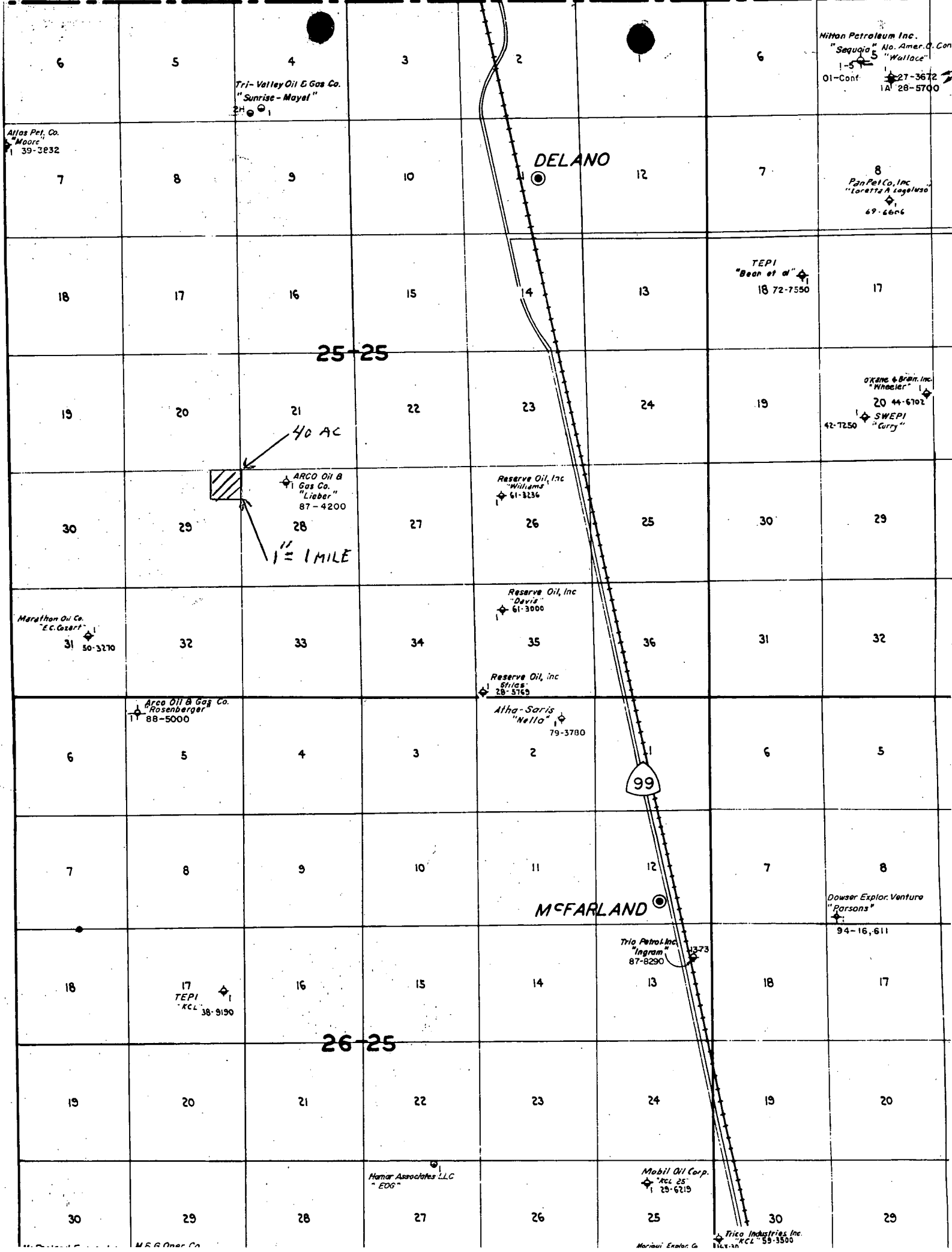
CRITICAL WELL

As defined in the California Administrative Code, Title 14, Section 1720 (a), "Critical well" means a well within:

- (1) 300 feet of the following:
 - (A) Any building intended for human occupancy that is not necessary to the operation of the well; or
 - (B) Any airport runway.
- (2) 100 feet of the following:
 - (A) Any dedicated public street, highway, or nearest rail of an operating railway that is in general use;
 - (B) Any navigable body of water or watercourse perennially covered by water;
 - (C) Any public recreational facility such as a golf course, amusement park, picnic ground, campground, or any other area of periodic high-density population; or
 - (D) Any officially recognized wildlife preserve.

Exceptions or additions to this definition may be established by the supervisor upon his own judgment or upon written request of an operator. This written request shall contain justification for such an exception.





Hilton Petroleum Inc.
"Saguia" No. Amer. O. Cons.
"Wallace"
01-Conf 1-5
27-3672
1A 28-5700

Atlas Pet. Co.
"Moore"
39-3832

Tri-Valley Oil & Gas Co.
"Sunrise - Mayel"
2H 1

DELANO

8
PanPet Co., Inc.
"Loretta A. Logares"
69-6666

TEPI
"Bear of al"
18 72-7550

25-25

OKane & Brann, Inc.
"Wheeler"
20 44-6702
SWEPI
"Curry"
42-7250

40 AC
1 1/2 MILE

ARCO Oil & Gas Co.
"Lieber"
87-4200

Reserve Oil, Inc.
"Williams"
61-8236

Marathon Oil Co.
"E.C. Gertz"
31 50-3270

Reserve Oil, Inc.
"Davis"
61-3000

Reserve Oil, Inc.
"Stiles"
28-5163

Arco Oil & Gas Co.
"Rosenberger"
88-5000

Altha-Saris
"Nello"
79-3780

99

McFARLAND

Dowser Explor. Venture
"Parsons"
94-16,611

Trico Petrol, Inc.
"Ingram"
87-8290

TEPI
"KCL"
38-9190

26-25

Hamar Associates LLC
"EDG"

Mobil Oil Corp.
"KCL 25"
29-6219

Trico Industries, Inc.
"KCL"
59-3500